

MEASUREMENT & MONITORING IN POWER SYSTEMS

MULTIFUNCTIONAL POWER
MEASUREMENT DEVICE FOR
DIN RAIL





Top hat rail device
for the comprehensive
power analysis



The SINEAX DM5000 is a compact instrument to measure and monitor in heavy current grids. It provides a wide range of functionalities which may even be extended by optional components. The connection of the process environment may be performed by communication interfaces, via digital I/Os, analog outputs or relays. The optional display excels in display quality and intuitive on-site operation. The device has been designed for universal use in industrial plants, building automation or in energy distribution.

Nominal voltages of up to 690 V and measurement category CATIII can be directly connected in low voltage systems. The universal measuring system permits the direct use of the devices in any type of grid, from single-phase mains through to 4-wire unbalanced load systems. The device may be completely adapted to the requirements on site either via web server or the optional TFT display. A special software is neither needed for configuration nor for data visualization.

CLEAR

High resolution, colour TFT display (option) for the pin-sharp indication of measured data

Consistently visible status information (alarms, user management, data recording, time/date and much more)

Clear design

INTUITIVE

Easy device operation with language-specific plain text menu guidance

Topical arrangement of measured data information for quick access to desired data

Service area for maintenance and commissioning

MULTIFUNCTIONAL

Varied monitoring options via limit values and their logical linkage

Central alarm function via display or Webpage

Automatic data export of load profile data to SFTP server

FLEXIBLE

Universal measuring inputs for any type of grid

Freely selectable mean value and meter measuring variables

Comprehensive cyber security protection (RBAC, HTTPS, syslog, audit log)

SCALABLE

Combinable device version (functionality, interfaces, I/Os, power supply)

Optional data logger (load profiles, meter readings, events, disturbances)

Integration as a standard object into the SMARTCOLLECT software



Version: with display, with UPS



Version: without display, without UPS

DM5000	
Input channels voltage / current Measurement interval [#cycles]	4 / 4 10/12 (50/60Hz); 1/2
MEASURED VALUES Instantaneous values Extended reactive power analysis Imbalance analysis Neutral current Earth wire current (calculated) Zero displacement UNE Energy balance analysis Harmonic analysis Operating hour counters device / general Monitoring functions Visualisation waveform U/I	<ul style="list-style-type: none"> ▪ ▪ ▪ measured / calculated ▪ measured / calculated ▪ ▪ (incl. phase angle) 1 / 3 ▪ ▪
MEASUREMENT UNCERTAINTY Voltage, current Active, reactive, apparent power Frequency Active energy (IEC 62053-21/22) Reactive energy (IEC 62053-24)	±0.1% ±0.2% ±10mHz Class 0.2S Class 0.5S
DATA LOGGER (Option) Periodic recording Event recording Disturbance recorder (with pretrigger) a) 1/2 cycle RMS progression U/I b) Curve shape U/I [#cycles]	≥16GB <ul style="list-style-type: none"> ▪ ▪ ≤3min. 5/6 (pretrigger) +10/12
COMMUNICATION Ethernet: Modbus/TCP, web server, NTP IEC61850 PROFINET IO RS485: Modbus/RTU Standard I/Os Extension modules (optional)	(standard) (option) (option) (standard) 1 dig. IN ; 2 dig. OUT max. 2 modules
POWER SUPPLY Nominal voltage UPS (optional)	100-230V AC/DC or 24-48V DC 5 times 3 minutes
DESIGN Colour display	TFT 3,5" (320x240px)



OPTIONAL EXTENSIONS

With extension modules, the functionality of the devices can be expanded and thus optimally adapted to the process environment.

FAULT CURRENT DETECTION

- 2 channels with 2 measuring ranges each
- Residual current monitoring (RCM)
- Earth wire current monitoring

ANALOG OUTPUTS (2 OR 4 CHANNELS)

- Bipolar $\pm 20\text{mA}$, up to 9 break points
- Connection to control systems
- Remote controllable

TEMPERATURE MEASUREMENT

- 2 channels
- Pt100 or PTC sensor, 2-wire
- Short circuit / break monitoring of the sensors

RELAY OUTPUTS (2 CHANNELS, CHANGEOVER CONTACT)

- Load capacity 230V AC / 2A; 30V DC / 2A
- Alarm or consumer control
- Remotely controllable

IEC 61850 COMMUNICATION

- Standardized protocol for power distribution systems
- Automatic, configurable reporting of measurement data to a control system

DIGITAL INPUTS (4 CHANNELS)

- Counter pulse acquisition
- Acquire external switching states
- Versions with active or passive inputs

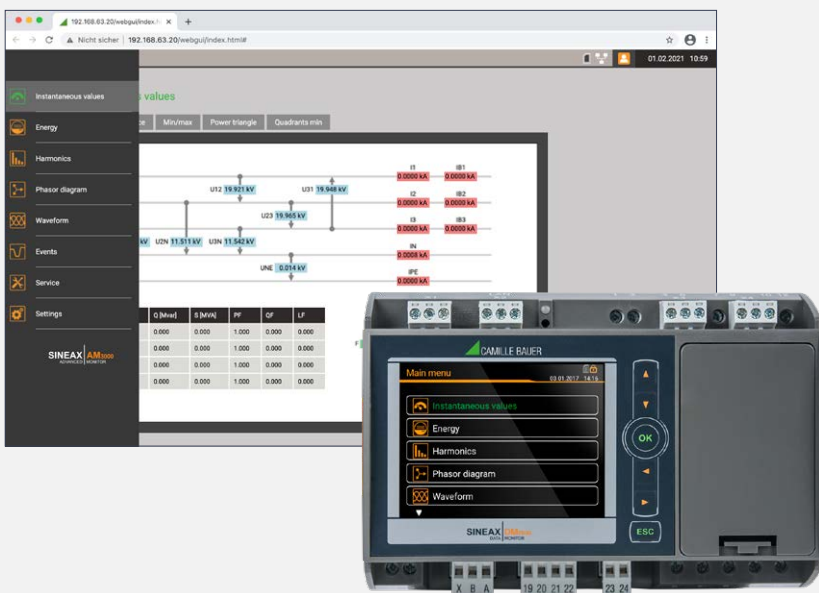
PROFINET IO COMMUNICATION

- Transmission of a cyclic process image with up to 62 measured values
- Applications in automation

GPS TIME SYNCHRONIZATION

- Highly accurate time base for events and consumption data
- Alternative to NTP

OPERATION



The local operation at the device itself (for versions with display) and the access via web interface are structured identically.

The access to

- Measured data
- Service functions
- Settings of the measuring device

can thus be intuitively effected via a typically arranged, language-specific menu structure.

The extent of the indicated menu structure may be different for the local display and the device website, if this has been respectively determined via the access control system (RBAC). It might also be necessary that users first log in order to have a menu displayed.

The top-right status bar informs on the current states of alarm monitoring as well as network, access control system, data memory and UPS and also indicates the time and date of the device.



DATA RECORDING

The device may be equipped with a high-performance data logger which has the following recording options in its comprehensive version:

• PERIODIC DATA

This enables data to be collected at regular intervals, especially for energy management. Average power values and meter readings serve as a basis. Typical applications are the acquisition of load curves (intervals from 10s to 1h) or the determination of energy consumption from the difference of meter readings.

Mean values are recorded in each case with fluctuation bandwidth, i.e. the maximum and minimum RMS values per interval. Mean values can also be recorded for freely selectable basic variables.

Additional basic variables can also be monitored for meter readings, e.g. per phase or only in relation to the fundamental oscillation.

• EVENTS

The occurrence of self-defined events or alarms is recorded here in list form with time information. In each case, the state transitions or the response and drop-out of limit value states or monitoring functions are registered, classified as alarm or event, or the violation of pre-alarm or alarm limits for the optional temperature and fault current inputs.

• DISTURBANCE RECORDER

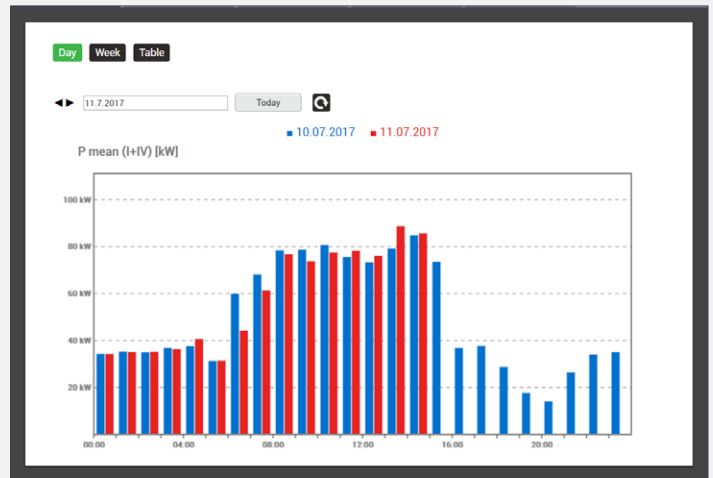
Recording of current and voltage waveforms during disturbances based on 1/2-cycle RMS values, with additional registration of the waveform during the disturbance. Voltage dips, swells and sags are monitored, according to the requirements of the power quality standard IEC 61000-4-30.

• AUDIT-LOG

This list, located in the service area, logs all security-relevant operations that could either affect data consistency or endanger IT security. It replaces the operator list of older firmware versions and cannot be deleted or changed by the user. In the audit log, every connection to the device, every login attempt (whether successful or not), every logout (active or on timeout), every change to the device configuration, every reset of data, every firmware update, every display of the audit log, and much more is registered, each with user information.

The content of the audit log can also be sent to a central network monitoring server using the syslog protocol. An example of an audit log is shown in the Cyber Security section.

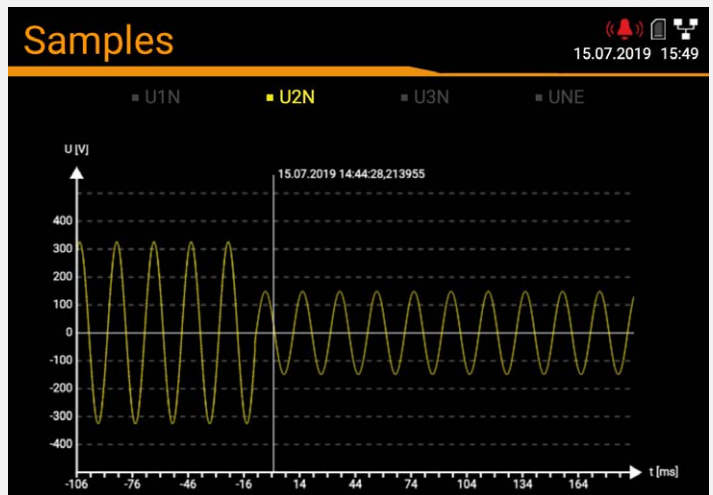
The memory used allows to save data for several years under normal conditions. If the memory portion allocated to the data groups is full, the oldest data of this group is deleted. Further analyses are possible via the web page of the device.



Current daily load profile with previous day values via web page of the device

time	Duration [s]	Event type	Trigger channel	Details
25.01.2021 14:50:18,736	9288.759	Voltage dip	U1, U2, U3	Residual voltage: 4342.95 V Depth: 7157.05 V
19.01.2021 16:59:06,310	139.738	Voltage interruption	U1, U2, U3	Residual voltage: 1.19297 V Depth: 11498.8 V
19.01.2021 16:59:06,287	139.785	Voltage dip	U1, U2, U3	Residual voltage: 1.19297 V Depth: 11498.8 V
19.01.2021 16:02:11,681	305.637	Voltage interruption	U1, U2, U3	Residual voltage: 1.20633 V Depth: 11498.8 V
19.01.2021 16:02:11,661	305.677	Voltage dip	U1, U2, U3	Residual voltage: 1.20633 V Depth: 11498.8 V

List of recorded disturbance letters



Indication of voltage dip on local display



COMMISSIONING AND SERVICE

A wide range of tools are available via the service menu for safe and simple commissioning and maintenance of the devices. Some are listed below:

Vector diagram / phase sequence indicator

With these displays, you can easily verify whether the measuring inputs have been correctly connected. Non-conforming rotational directions of voltages and currents, reverse polarity current connections and interchanged current or voltage connections are immediately recognised.

Simulation

Output values of analog and digital outputs can be simulated during commissioning to test downstream circuits.

Communication tests

Permit the verification of effected network settings and provide quick answers to these questions:

- Can the gateway be reached?
- Can the URL of the NTP server be resolved via DNS?
- Is NTP a time server and is the time synchronisation working?
- Does the data storage on the SFTP server work?

Operating instructions

The operating instructions are stored in the device as a PDF file and can be opened in the browser or downloaded to a PC at any time. The instructions are respectively updated in any firmware update thus always documenting the implemented state.

Deletion of data

Recordings of measured data may be selectively deleted or reset. Every one of these activities can be protected via the Role Based Access Control system (RBAC) and is logged with the user identification upon execution.



Vector diagram to control connections

IPv4: Ping 192.168.56.4 Test

IPv6: Ping fd2d:bb44:97f1:3976::5:1 Test

DNS 192.168.56.55 ntp.metas.ch Test

NTP ntp.metas.ch Test

SFTP server tenserv.camillebauer.intra 22 data sftpuser ***** Test

Communication tests: Control of network structure

MONITORING AND ALARMS

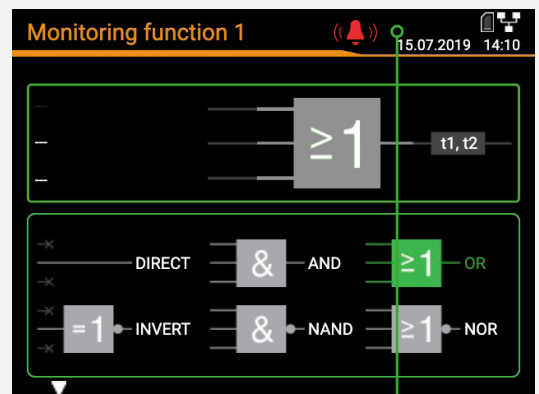
The instruments of the DM5000 support the on-site analysis of acquired measured data in order to initiate directly immediate or delayed measures without involving a separate control. This facilitates the protection of equipment and also monitoring of service intervals.

The following items are available:

- 12 limit values
- 8 monitoring functions with 3 inputs each
- 1 collective alarm as a combination of all monitoring functions
- 3 operating hour counters with definable running conditions

The available digital outputs may be used directly for the transmission of limit values and monitoring functions as well as the resettable collective alarm.

A text may be allocated to each monitoring function which is used both for the alarm list and the event entries in the datalogger.





DATA EXPORT

Automated

If the device is equipped with a data logger, information about mean value curves (e.g. load curves) can be sent periodically to an SFTP server using the data export scheduler. This is done in the form of CSV files for a selectable time range. Files can alternatively or additionally also be stored locally in the device.

Tasks may be prepared for the generation of files which will then run automatically and are linked to the actions of store locally and / or push to SFTP server. Data locally saved in the device may be transferred to a computer via the device website or the REST interface.

The Secure File Transfer Protocol (SFTP) facilitates the encoded transfer of files. It may also be used for the transmission of measured value information via secured network structures, e.g. via Smart Meter Gateways.

Manually

If the network structure is not available or for measurement data that cannot be exported automatically, measurement data can also be saved manually to CSV files on a PC via the device's website. This export option is available for event lists, mean value curves, the waveform display or events of the optional disturbance recorder.

Task for daily saving / forwarding of average data

MEASURED VALUES

MEASURED VALUE GROUP	APPLICATION
INSTANTANEOUS VALUES U, I, IMS, P, Q, S, PF, LF, QF ... Min/max of instantaneous values with time stamp	Transparent monitoring of present system state Determination of grid variable variance with time reference
EXTENDED REACTIVE POWER ANALYSIS Total reactive power, fundamental frequency, harmonics $\cos\phi$, $\tan\phi$ of fundamental frequency with min values in all quadrants	Reactive power compensation Verification of specified power factor
HARMONICS ANALYSIS (ACCORDING TO EN 61 000-4-7) Total harmonics content THD U/I and TDD I Individual harmonics U/I up to 50 th	Evaluation of the thermic load of equipment Analysis of system perturbation and consumer structure
IMBALANCE ANALYSIS Symmetrical components (positive, negative, zero sequence system) Imbalance (from symmetrical components)	Equipment overload protection Fault/earth contact detection
ENERGY BALANCE ANALYSIS Meters for the demand/supply of active/reactive power, high/low tariff, meters with selectable fundamental variable Power mean values active/reactive power, demand and supply, freely definable mean values (e.g. phase power, voltage, current and much more). Mean value trends	Preparation of (internal) energy billing Determination of energy consumption versus time (load profile) for energy management or energy efficiency verification Energy consumption trend analysis for load management
OPERATING HOURS 3 operating hour counters with programmable running condition Operating hours of the device	Monitoring of service and maintenance intervals of equipments



CYBER SECURITY

Critical infrastructures - and this undoubtedly includes the supply of electrical energy - are increasingly the target of cyber attacks. There is not only the attempt of stealing data by unauthorised access or eavesdropping of communication but also the limitation or even interruption of energy supplies by manipulating data or data traffic.

A comprehensive safety concept on plant level comprising each grid component is required to repel such attacks. The safety mechanisms integrated into the device support such concepts, thus contributing to safe energy supplies.

SAFETY MECHANISMS

- **Role-Based Access Control (RBAC):** Allows different users to be granted individual rights or to restrict them to those activities that correspond to their role. Each available menu item, whether measured value, setting value or service function, can thus be displayed, hidden, changeable or locked. As soon as the RBAC is active, even software can only access data of the device via access keys. During the login process, information is never transmitted in plain text, and the latency time is constantly increased in the event of repeated, unsuccessful login attempts.
- **Encoded data transmission via HTTPS** using root certificates
- **Audit log:** Logging of all activities relevant to safety. Transfer option to central grid monitoring server by Syslog.
- **Client white list:** Limitation of computers with access authorisation
- **Digitally signed firmware files** for secure updates

Time	PID	Priority	IP address	User name	Message
13.01.2021, 14:38:03	cb-gui	Info	192.168.57.69:49270	admin	User logged out successfully
13.01.2021, 14:22:47	cb-gui	Notice	192.168.57.69:63931	admin	User reviewed latest security event log (allow)
13.01.2021, 14:22:32	cb-gui	Notice	192.168.57.69:63933	admin	User logged in successfully
13.01.2021, 14:20:28	cb-gui	Notice	192.168.57.69:63790	anonymous	User reviewed latest security event log (allow)
13.01.2021, 14:07:31	cb-gui	Info	195.49.116.212:62261	admin	User has been logged out due to inactivity
13.01.2021, 13:47:31	cb-gui	Notice	195.49.116.212:60235	admin	User reviewed latest security event log (allow)
13.01.2021, 13:33:11	cb-gui	Notice	195.49.116.212:60135	admin	User logged in successfully
07.01.2021, 11:51:09	cb-gui	Warning	46.126.246.147:1436	admin	Failed login attempt# 3
07.01.2021, 11:49:39	cb-gui	Warning	46.126.246.147:1417	admin	Failed login attempt# 2
07.01.2021, 11:49:32	cb-gui	Warning	46.126.246.147:1419	admin	Failed login attempt# 1

Audit log with filter option

	admin	localgul	anonymous	Operator1	Operator2	Operator3	[API]AccessKey
Local account (no weblogin)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Instantaneous values	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Energy	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Harmonics	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Phasor diagram	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Waveform	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Events	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
PQ statistic	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Service	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Reset values	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Reset/Update device	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Audit Log	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Use IO simulation	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Settings	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Basic device settings	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Measurement	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Communication	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Security system	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

RBAC access rights of different users

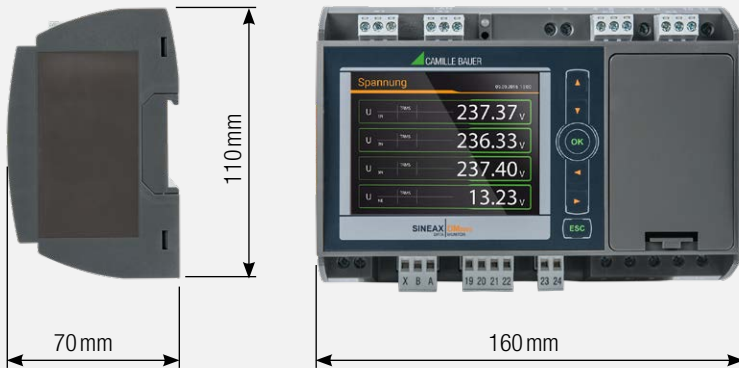


TECHNICAL DATA

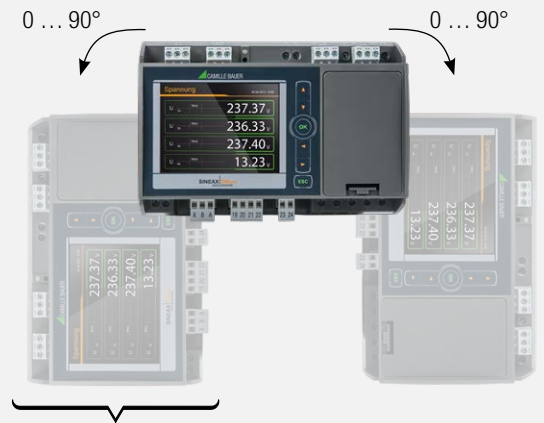
INPUTS		BASIC UNCERTAINTY ACCORDING IEC/EN 60688	
NOMINAL CURRENT	1 ... 5 A (max. 7.5 A)	Voltage, current	±0.1 %
Maximum	7.5 A	Power	±0.2 %
Overload capacity	10 A permanent 100 A, 5x1 s, interval 300 s	Power factor	±0.1°
NOMINAL VOLTAGE	57.7 ... 400 V _{LN} , 100 ... 693 V _{LL}	Frequency	±0.01 Hz
Maximum	520 V _{LN} , 900 V _{LL} (sinusoidal)	Imbalance U, I	±0.5 %
Overload capacity	520 V _{LN} , 900 V _{LL} permanent 800 V _{LN} , 1386 V _{LL} , 10x1 s, interval 10 s	Harmonic	±0.5 %
Nominal frequency	42 ... <u>50</u> ... 58 Hz, 50.5 ... <u>60</u> ... 69.5 Hz	THD U, I	±0.5 %
SAMPLING RATE	18 KHZ	Active energy	Class 0.2S (EN 62 053-22)
POWER SUPPLY VARIANTS		Reactive energy	Class 0.5S (EN 62 053-24)
Nominal voltage	100 ... 230 V AC/DC 24 ... 48 V DC	INTERFACES	
Consumption	≤ 27 VA, ≤ 12 W	ETHERNET	Standard
UNINTERRUPTIBLE POWER SUPPLY (UPS) (optional)		Connection	RJ45 socket
Type (3,7 V)	VARTA Easy Pack EZPackL, UL listed MH16707	Physics	Ethernet 100Base TX
Bridging time	5 times 3 minutes	Mode	10/100 Mbit/s, full/half duplex, autonegotiation
TYPES OF CONNECTION		Protocols	Modbus/TCP, http, https, NTP, IPv4, IPv6
Single phase or split phase (2-phase system)		IEC61850	optional
3 or 4-wire balanced load		Physics	Ethernet 100BaseTX, RJ45 sockets, 2 ports
3-wire balanced load [2U, 1I]		Mode	10/100 Mbit/s, full/half duplex, auto-negotiation
3-wire unbalanced load, Aron connection		Protocol	IEC 61850, NTP
3 or 4-wire unbalanced load		PROFINET IO	optional
4-wire unbalanced load, Open-Y		Conformance class	CC-B
I/O-INTERFACE		Physics	Ethernet 100BaseTX, RJ45-Buchsen, 2 ports
ANALOG OUTPUTS (optional)		Mode	10/100 Mbit/s, full/half duplex, auto-negotiation
Linearization	Linear, kinked	Protocol	PROFINET, LLDP, SNMP
Range	±20 mA (24 mA max.), bipolar	MODBUS/RTU	Standard
Accuracy	±0.2% of 20 mA	Physics	RS-485, max. 1200 m (4000 ft)
Burden	≤ 500 Ω (max. 10 V/20 mA)	Baud rate	9.6 to 115.2 kBaud
Burden influence	≤ 0.2 %	TIME REFERENCE	Internal clock
Residual ripple	≤ 0.4 %	Clock accuracy	± 2 minutes/month (15 to 30°C)
DIGITAL INPUTS PASSIVE		Synchronisation	NTP server or GPS
Nominal voltage	12/24 V DC (30 V max.)	Power reserve	> 10 years
DIGITAL INPUTS ACTIVE (optional)		ENVIRONMENTAL CONDITIONS, GENERAL INFORMATION	
Open circuit voltage	≤ 15 V	Operating temperature	without UPS: -10 up to <u>15 up to 30</u> up to + 55 °C with UPS: 0 up to <u>15 up to 30</u> up to + 35 °C (Condition for battery pack loading)
Short circuit current	< 15 mA	Storage temperature	Base device: -25 up to + 70 °C Battery pack UPS: -20 ... 60 °C (<1 month) -20 ... 45 °C (< 3 months) -20 ... 30 °C (< 1 year)
Current at R _{ON} = 800 Ω	≥ 2 mA	Temperature influence	0.5 x basic uncertainty per 10 K
DIGITAL OUTPUTS		Long-term drift	0.5 x basic uncertainty per year
Nominal voltage	12/24 V DC (30 V max.)	Others	Application group II (EN 60 688)
Nominal current	50 mA (60 mA max.)	Relative air humidity	<95 % without condensation
FAULT CURRENT MONITORING For grounded systems (optional)		Operating altitude	≤2000 m above MSL
Number of meas. channels	2 (2 measurement ranges each)	Only to be used in buildings!	
Measurement range 1 (1A)	Earth current measurement	MECHANICAL PROPERTIES	
• Measuring transformer	1/1 up to 1/1000 A	Mounting	Top hat rail 35 x 15 or 35 x 7.5 mm
• Alarm limit	30 mA up to 1000 A	Housing material	Polycarbonate (Makrolon)
Measurement range 2 (2mA) RCM with connection monitoring		Flammability class	V-0 according UL94, self-extinguishing, not dripping, free of halogen
• Measuring transformer	Residual current transformer 500/1 up to 1000/1 A	Weight	600 g
• Alarm limit	30 mA up to 1 A	SAFETY	
TEMPERATURE INPUTS (optional)		Current inputs are galvanically isolated from each other.	
Number of channels	2	Protection class	II (protective insulation, voltage inputs via protective impedance)
Measurement sensor	Pt100 / PTC; 2-wire	Pollution degree	2
RELAYS (optional)		Protection	IP40 (front), IP30 (housing), IP20 (terminals)
Contacts	Changeover contact	Measurement category	U: 600 V CAT III, I: 300 V CAT III
Load capacity	250 V AC, 2 A, 500 VA; 30 V DC, 2 A, 60 W		



DIMENSIONAL DM5000



ORIENTATION DM5000



ORDER CODE

ORDER CODE DM5000-

1. BASIC DEVICE, 4 U/4I MEASURING INPUTS, 1 DIGITAL INPUT, 2 DIGITAL OUTPUTS, HTTPS, MODBUS/TCP

Without display 0
 With TFT display 1

2. INPUT I FREQUENCY RANGE

4 Current transformer inputs,
 42 ... 50 ... 58 Hz, 50.5 ... 60 ... 69.5 Hz 1

3. POWER SUPPLY

Nominal voltage 100 ... 230 V AC/DC 1
 Nominal voltage 24 ... 48 V DC 2

4. BUS CONNECTION

RS485 (Modbus/RTU) + Ethernet (web server, Modbus/TCP) 1

5. UNINTERRUPTIBLE POWER SUPPLY

Without 0
 With uninterruptible power supply 1

6. DATA LOGGER

Without 0
 With data logger: Periodic Data + events 1
 With data logger: Disturbance recorder + events 2
 With data logger: Periodic Data + events + disturbance recorder 3

7. EXTENSION 1

Without 0
 2 relays 1
 2 analog outputs, bipolar (± 20 mA) 2
 4 analog outputs, bipolar (± 20 mA) 3
 4 digital inputs passive 4
 4 digital inputs active 5
 Fault current detection, 2 channels 6
 GPS connection module 7
 Profinet interface A
 IEC 61850 interface B
 Temperature monitoring, 2 channels C

8. EXTENSION 2

Without 0
 2 relays 1
 2 analog outputs, bipolar (± 20 mA) 2
 4 analog outputs, bipolar (± 20 mA) 3
 4 digital inputs passive 4
 4 digital inputs active 5
 Fault current detection, 2 channels 6
 GPS connection module 7
 Temperature monitoring, 2 channels C

9. TEST PROTOCOL

Without 0
 Test protocol in German D
 Test protocol in English E



ACCESSORIES

Documentation on USB stick 156 027
 Interface converter USB <> RS485 163 189
 GPS receiver 16x-LVS, configured 181 131
 Transformers for fault current detection see accessory current transformers

ARTICLE NO.



GMC INSTRUMENTS

 **GOSSEN METRAWATT**
 **CAMILLE BAUER**

Camille Bauer Metrawatt AG
Aargauerstrasse 7 ■ 5610 Wohlen ■ Switzerland
TEL +41 56 618 21 11 ■ FAX +41 56 618 21 21

www.camillebauer.com ■ info@cbmag.com